

This listing of claims will replace all prior version, and listings, of claims in the application:

Listing of Claims:

Claim 1 (cancelled)

Claim 2 (cancelled)

Claim 3 (cancelled)

Claim 4 (currently amended) ~~The wellbore fluid of claim 1,~~ A wellbore service fluid to be injected from a surface location through a well tubular into a subterranean formation, said fluid being water based and comprising a particulate additive having the properties of being crystalline, with a melting point over 80°C, soluble in hydrocarbons and insoluble in an aqueous solution, said additive comprising terpene or sterol components having a molecular weight of less than 1000 and wherein the additive is encapsulate prior to use in said wellbore fluid.

Claim 5 (cancelled)

Claim 6 (currently amended) ~~The wellbore fluid of claim 1,~~ A wellbore service fluid to be injected from a surface location through a well tubular into a subterranean formation, said fluid being water based and comprising a particulate additive having the properties of being crystalline, with a melting point over 80°C, soluble in hydrocarbons and insoluble in an aqueous solution, said additive comprising terpene or sterol components having a molecular weight of less than 1000 and wherein the crystalline additive, soluble in water and insoluble in an aqueous solution, comprises a wax.

Claim 7 (previously presented) A method of treating a wellbore, including the steps injecting from the surface a water based wellbore fluid comprising a particulate additive having the properties of being crystalline, with a melting point over 80°C, soluble in hydrocarbons and insoluble in an aqueous solution, said additive comprising terpene or sterol components having a molecular weight of less than 1000;

letting said additive accumulate at the face of a permeable formation;
reversing the flow direction and letting hydrocarbons enter said wellbore through said
formation thereby dissolving at least part of said accumulated additive.

Claim 8 (cancelled)

Claim 9 (previously presented) The method of claim 7 wherein the components have a
molecular weight of less than 650.

Claim 10 (previously presented) The method of claim 7 further comprising the step of
encapsulating the additive prior to use in said wellbore fluid.

Claim 11 (cancelled)

Claim 12 (previously presented) The method of claim 7 wherein the melting point of the
additive is over 100°C.

Claim 13 (previously presented) The method of claim 7 wherein the size range of the
particulate additive is comprised between 1 and 10000 microns.

Claim 14 (previously presented) The method of claim 7 wherein the additive comprises
terpene components.

Claim 15 (previously presented) The method of claim 14 wherein the additive comprises
Borneol or Camphor.

Claim 16 (cancelled)

Claim 17 (currently amended) ~~The wellbore fluid of claim 16,~~ A wellbore service fluid to be
injected from a surface location through a well tubular into a subterranean formation,
said fluid being water based and comprising a particulate additive having the

properties of being crystalline, soluble in hydrocarbons and insoluble in an aqueous solution, said additive comprising terpene or sterol components having a molecular weight of less than 1000 and a ~~wherein the melting point of the additive is over 100°~~
Celsius.

Claim 18 (currently amended) The wellbore fluid of claim ~~[[1]]~~ 17 wherein the size range of the particulate additive is comprised between 1 and 10000 microns.

Claim 19 (cancelled)

Claim 20 (cancelled)

Claim 21 (cancelled)

Claim 22 (previously presented) The method of claim 7 wherein the additive comprises one or more components selected from the group consisting of: Borneol, Camphor, Carotene, Cholesterol, Lanosterol, Agnosterol and Lanolin.

Claim 23 (cancelled)

Claim 24 (new) The wellbore fluid of claim 17 wherein the size range of the particulate additive has a molecular weight of less than 650.